

The SLES Pathway Guide: Navigating drivers, barriers and action plans

Damiete Emmanuel-Yusuf and Walter Wehrmeyer

May 2023





UK Research and Innovation

Contents

PART	1		2
2.	Rese	earch overview	2
3.	The	Transition Map and the pathways	2
	3.1	The Transition map	3
	3.2	The four key pathways	3
	3.3	The location and function of the key	
		pathways in the Transition map	4
	3.4	Hybrid pathways	6
PART	2		7
4.	The	SLES Pathway Tool Description	7
	4.1	The SLES Pathway Tool Instructions	7
5.	The	SLES Pathway Tool	8
Refer	ence	S	18

1. Introduction and outline

The upscaling of Smart Local Energy Systems (SLES) is regarded as a key avenue to realise the UK's Net Zero future (36) This is because increasing the deployment of SLES which use information/communication technologies (ICT) and automation to integrate, optimise and manage local energy systems, will significantly contribute to climate change mitigation, enhance energy security and improve access to local and affordable energy.

This guidebook presents the SLES pathway tool, which is designed for stakeholders, as well as present and future SLES actors who wish to establish and upscale their systems. It accompanies an earlier report, <u>Pathways for the upscaling of smart local energy systems</u>. Developed by WP6.1 of the EnergyREV consortium, the tool explores the pathways in more detail and then provides guidance on the avenues by which these pathways can lead to the upscaling of SLES.

The guidebook is structured in two parts: Part 1 first provides an overview of the research that underpins the pathway tool. Secondly, the transition map, the four key pathways and their hybrids are briefly described, as well as the location, and function of each key pathway in the map. Part 2 presents the pathway tool, which is a conceptual flow diagram that depicts the underlying drivers and barriers for each pathway and recommends action plans, categorised into different aspects of the system and actors that should collaborate and facilitate pathway progress and hence the upscaling of SLES.

Note to pathway tool users: It is advisable to read Part 1 first before attempting to use the tool in Part 2, especially the notes to pathway tool users found at the start of key sections in Part 1. The information provided will help to enhance user experience and aid understanding, so that the user can use the tool knowledgeably and effectively.

www.energyrev.org.uk

PART 1

2. Research overview

Note to pathway tool users: This section highlights the research process that underpinned the development of the pathways tool. It demonstrates that the insights provided in the tool are from an extensive and iterative research process which draws from several sources of information.

The aim of our research was to investigate the drivers and barriers that support or prevent the upscaling of SLES and to develop a framework that depicts how upscaling works, taking into consideration the technological, economic, political, or social context factors that can be employed to support the upscaling of SLES in practice. Figure 1 describe the steps in our research to the development of the pathway tool.

Figure 1: Outline of research steps



A broad literature review was undertaken to identify barriers to, and drivers of, the upscaling of SLES. This revealed that literature on the upscaling of SLES was limited because it is an emerging and multidisciplinary issue (more information on the literature review can be found in Chapter 2 of <u>the main report</u>).

Two workshops with expert participants from the EnergyREV consortium were conducted to derive and map casual links from literature and then to form the transition map. (Please see Appendix 1 and 2 of the main report).

Subsequently pathways generation and evaluation workshops were conducted to derive and further assess the pathways leading to the identification of six driver pathways (please see Chapter 4 and Appendix 3 of <u>the main report</u>).

These six driver pathways were then reviewed by SLES practitioners in interviews, where four key driver pathways were identified drawing from the experiences of SLES actors. The key pathways are Local Authority pathway, the Case Study athway, the Economic competitiveness pathway, and the Grid Technology pathway. (Please see Chapter 4 of the main report).

The four key driver pathways were then mapped onto real life illustrations of SLES case studies to gain further insights into how the development and upscaling of SLES works in practice. The results of first seven steps in the research outlined in Fig 1 were presented and published in the main report.

Further, 36 publications mainly comprising of EnergyREV reports and journal papers, as well as other relevant publications, were reviewed. The authors of most of the publications participated in a workshop, where they provided rich insights on the upscaling of SLES, drawing from wide range of work done by the EnergyREV consortium.

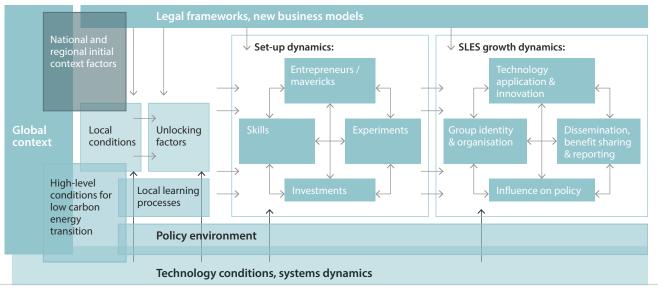
Finally, the SLES pathway tool was developed, based on insights derived from all the steps and results of our research.

3. The Transition Map and the pathways

Note to pathway tool users: This section will help users to familiarise themselves with the Transition map and the pathways, as they are not fully described in the tool in Part 2. They can also begin to think about how these pathways compare to their current or proposed systems.

This section briefly describes the Transition map, a diagram designed to show an overall dynamic of SLES development and upscaling along with the key pathways. (Please see the main report for the full descriptions). Afterwards, the location of each pathway in the Transition map is indicated in Figure 7, to provide further details as indicated in the tool.

Figure 2: The Transition map





3.1 The Transition map

The Transition map reveals how overlapping context factors, such as global/national/ regional/high level conditions for low carbon energy transition, as well as local context/conditions and local learning processes and framework conditions such as legal and business model frameworks, as well as the policy environment and technology conditions and dynamics, impact on two distinct evolving systems: SLES set up dynamics and SLES growth dynamics.

The SLES set up dynamic could result in the establishment of SLES i.e., the initial set up or the replication process of SLES into other local contexts. It represents the interplay of mutually reinforcing factors, such as existing mavericks, provision of local skills, the ability to experiment and try pilots out and the mobilisation of economic resources. The SLES growth dynamic could describe the growth of an existing SLES into additional functionality, greater capacity, or different service provision. It represents the interplay of a functioning SLES developing its own dynamics and identity, successful economic performance and the dissemination of revenues, technology application/ innovation and influencing policy.

3.2 The four key pathways

The four key pathways are the Local Authority, Case Study, Economic Competitiveness and Grid Technology pathways. These key pathways are comparable to other models of local energy systems (34, 35). They are briefly described in Figures 3 to 6.

Figure 3: The Local Authority pathway

- The pathway is typically driven by the 'Local Authority'.
- Driven by international and national policy translated to local institutional priorities and preferences.
- Technical, management, financial and Energy Service company (ESCO) support, facilitates the initial set up.
- Pathway progress is facilitated by support from the LA to meet community sustainability concerns. This in turn facilitates community support for SLES.
- Openness to innovation then gives rise to systems innovations and hence the emergence of Smart grids.

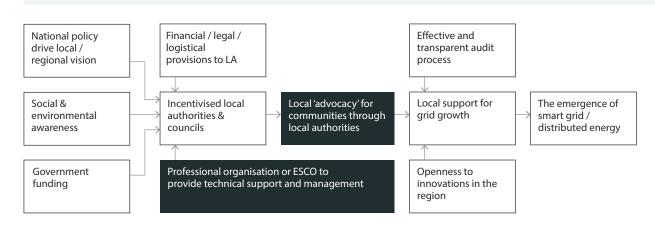


Figure 4: The Case Study pathway

- The pathway typically depicts a demonstration project or an exemplar project.
- It is being driven by innovation capabilities and a network of local skills and social capital..
- Lessons from experiments and experience are harnessed, leading to increased demand, market participation and socioeconomic benefits.
- Also, system improvement based on verified grid performance leads to improved profitability and business case. This leads to increased SLES acceptance and upscaling.

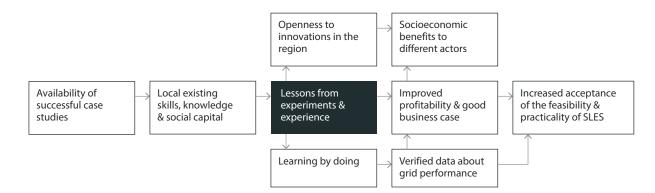


Figure 5: The Economic Competitiveness pathway

- Pathway shaped by economic opportunities.
- Driven by policy targets and facilitated by incentives and derogation of market constraints.
- Economically competitive renewable energy and infrastructure investment are key factors.
- 'Early adopters' both individuals and local businesses promote SLES.
- The economic benefits are shared in this commercial venture, which attracts further interest to join, leading to SLES growth.

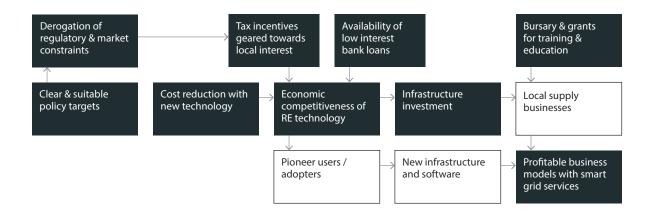
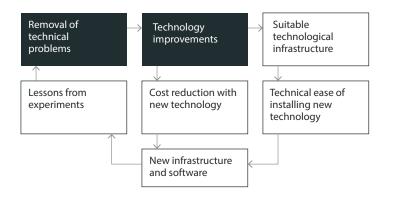


Figure 6: The Grid Technology pathway

- The Grid Technology pathway starts as an SLES in a Demonstration Project, or publicly-funded research.
- First, experimentation results in the removal of technical problems and technology improvements.
- This leads to technology adoption and infrastructural investment.



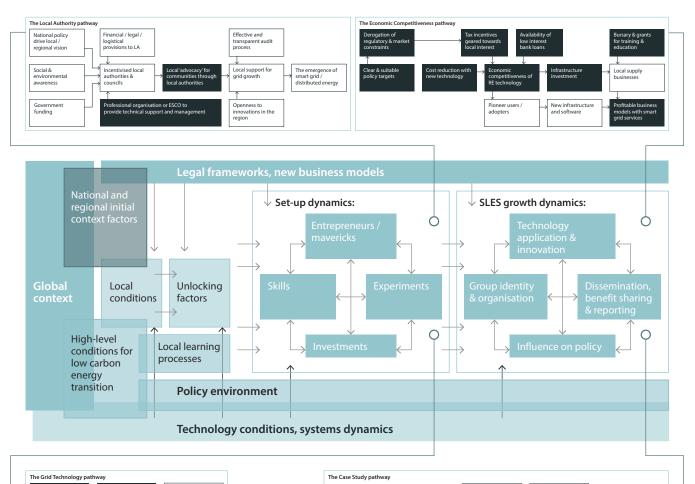
- Further improvement in technology application facilities integration with new infrastructures and smart software, e.g. billing and trading platforms.
- The pathways move in a continuous improvement loop based on two distinct cycles: removal of technical barriers and improvement in technology application and implementation.

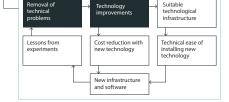
3.3 The location and function of the key pathways in the Transition map

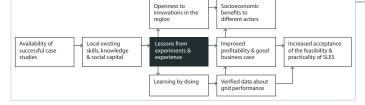
Note to Pathway tool users: The information about the location and function of each pathway should enable users to determine which of the pathways apply to their current system, or which of the pathways they can adopt as a model for proposed systems. This will depend on whether the main objective of their systems is to set-up SLES or to facilitate SLES growth.

The first section of the SLES pathway tool displays the Transition map and the location of the pathways in the map as shown in Figure 7.

Figure 7: The Transition map and location of the pathways







The following explains the reason and logic behind the location, and hence the function, of each pathway in the map.

The Local Authority pathway is a key pathway in the setting-up phase of SLES. Some initial drivers in the Local Authority pathway such as the 'the national policy drives local and regional vision' and the 'social and environmental awareness' drivers depict the global and local context and act as a background influence on the pathway. However, the core of the pathway relates to the setting up phase of SLES, where the Local Authority, which is a major actor and decision maker, is supported by skilled organisations and Government funding. This facilitates community engagement and local support as well as innovation that gives rise to the emergence of a smart grid.

The Case Study pathway also features in the setting up phase of the pathway. It is observed that most SLES are either demonstration/exemplar projects or were derived from such projects. As such its drivers are directly related to the skills, experiments, mavericks/entrepreneurs, and investment dynamics found in the set-up phase.



The Economic Competitiveness pathway is a key pathway in the growth phase of SLES. Its first three drivers illustrate the national/local context, showing the impact of regulation, policies, and tax incentives. However, the interplay of its core drivers i.e., the cost reduction/economic competitiveness of renewable energy (RE) technology, attracts pioneer users and adopters. This in turn leads to new infrastructures/software and then profitable local supply businesses relating to the growth dynamic in the transition map. They feature, technology application and innovation, group identification/ organisation, dissemination, and benefit sharing.

The Grid Technology pathway is also relevant in the growth phase because improvement in technology, technology application and innovation drive upscaling of SLES, due to more efficient and integrative systems that may cut costs or improve usability.

3.4 Hybrid pathways

Note to pathway tool users: The information on possible hybrid pathways in this section, should help users to further characterise their current systems beyond the stand-alone pathways. They could also serve as hybrid models for future systems based on whether the objective of the system is either set up or growth or both set-up and growth. It will also enable users to choose a combination of these pathways in the tool, so that the tool will provide more comprehensive information on their current or future systems.

During the research, and in our interactions with SLES actors, it became apparent that in practice, the pathways often form hybrid pathways. These are a combination of two pathways: usually a set-up and a growth pathway, or two set-up and two growth pathways.

Examples of possible hybrid pathways are:

- Local Authority/ Grid Technology pathway
- Case Study / Economic Competitiveness pathway
- Local Authority/ Economic Competitiveness pathway
- Case Study/Grid Technology pathway
- Local Authority/Case Study pathway
- Grid Technology/Economic Competitiveness pathway

Figures 8 and 9 illustrates two of these hybrid pathways:

Figure 8: Hybrid Local Authority and Grid Technology pathway

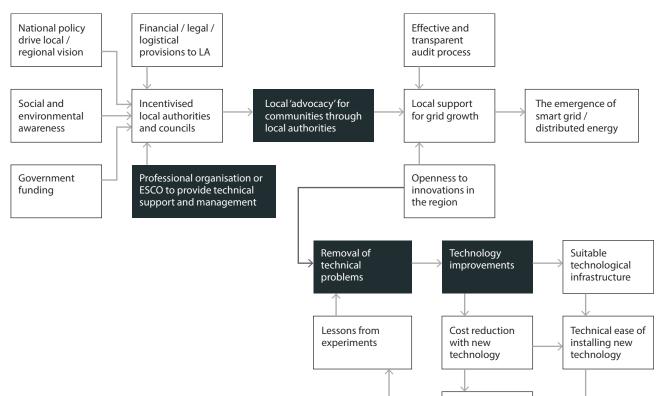
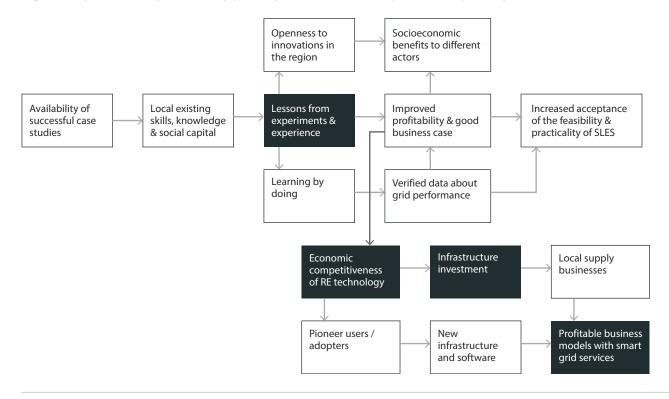




Figure 9: Hybrid Pathway: Case Study pathway and Economic Competitiveness pathway



www.energyrev.org.uk

PART 2

4. The SLES Pathway Tool Description

The Pathway tool is conceptual flow diagram made up of 3 sections:

- The first section of the tool depicts the transition map and the areas in the map from which the four key pathways are derived. The first section is an expanded version of Figure 7 in part 1.
- The second section of the tool maps out each pathway in the following order: Local authority, Case study, Economic competitiveness and lastly the Grid technology pathway.
 - * Each pathway has four tiers: the first tier maps each pathway describing its elements as drivers (in black) and enablers (in white with a black border)
 - * The second tier describes underlying drivers for each element (in pale yellow)
 - * The third tier describes related underlying barriers (in light orange) for each underlying driver.
 - * The fourth-tier highlights recommended actions (in grey) that may help to overcome the barriers and / or facilitate drivers based on key aspects of the system namely policy/regulation, business finance and markets, organisations and skills, technology and systems and user and communities (in oval shape) and also indicates lead actors/ organisations and collaborators for each action (in rounded oblongs, with specific colour for each lead organisation). The organisations in italics are suggested, not necessarily that they exist.
- The third section of the tool lists the References
 - * [Numbers]: Published references, numbered according to reference list (report/journal)
 - * WP: workshop participant
 - * Int: Interview 1–10

4.1 The SLES Pathway Tool Instructions

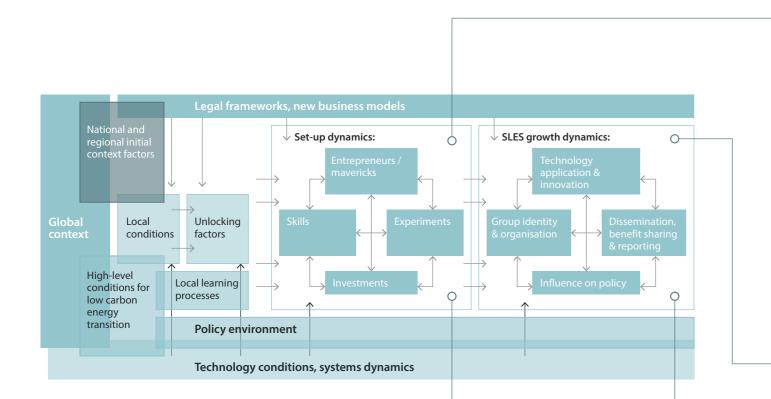
The following are suggested steps for pathway tool users

Note to pathway tool users: Remember to read the Part 1 of this guidebook first and familiarise yourself with the transition map, the pathways, and the tool. Please also read the notes to pathway tool users.

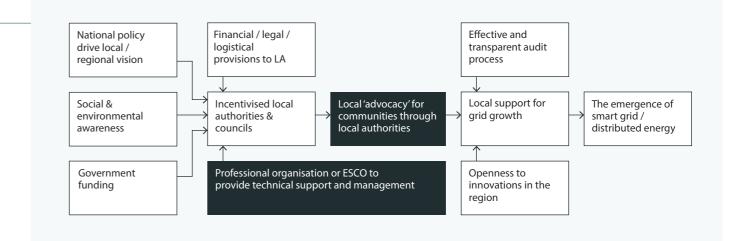
- Familiarise yourself with the layout of the tool.
- Identify which pathways or hybrid pathways best describe your system or proposed systems.
- Examine the drivers and the linked underlying drivers and compare with your system. You can also identify key drivers and underlying drivers that may enhance the set-up or upscale of your current system, which are not present in your system. Or identify key underlying drivers that may facilitate the set up or upscale of your proposed systems.
- Examine the corresponding underlying barriers to the underlying drivers and compare with your current system. You can also identify current or possible underlying barriers of your current system or proposed system.
- Examine the corresponding action plans on aspects of the systems, that are required to overcome the barriers or facilitate the drivers with suggested groups of actors to implement the action.
- Finally, using the key provided, you can determine which actor you or your organisation represents or are interested in, note the frequency of the actor/organisation either as a lead actor or a co-collaborator as they appear the pathways, and then examine the associated action plans either as a lead actor/organisation or a co-collaborator.



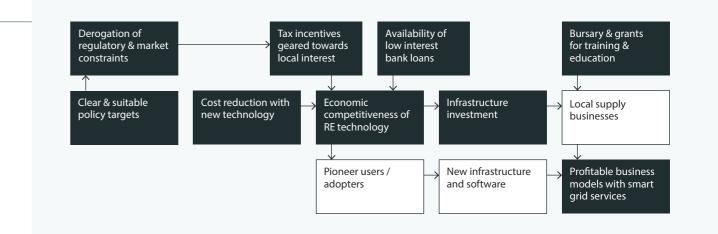
The transition map



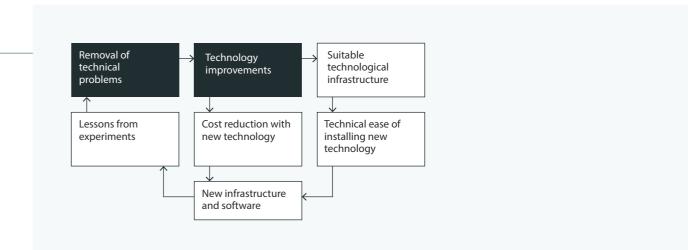
Local authority pathway



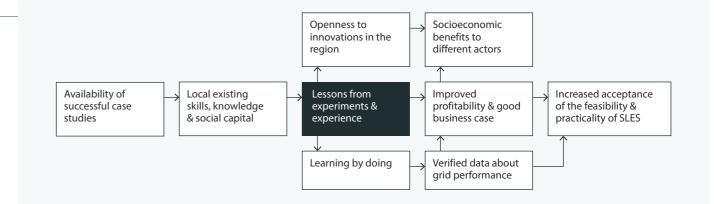
Economic competitiveness pathway



Grid technology pathway



Case study pathway

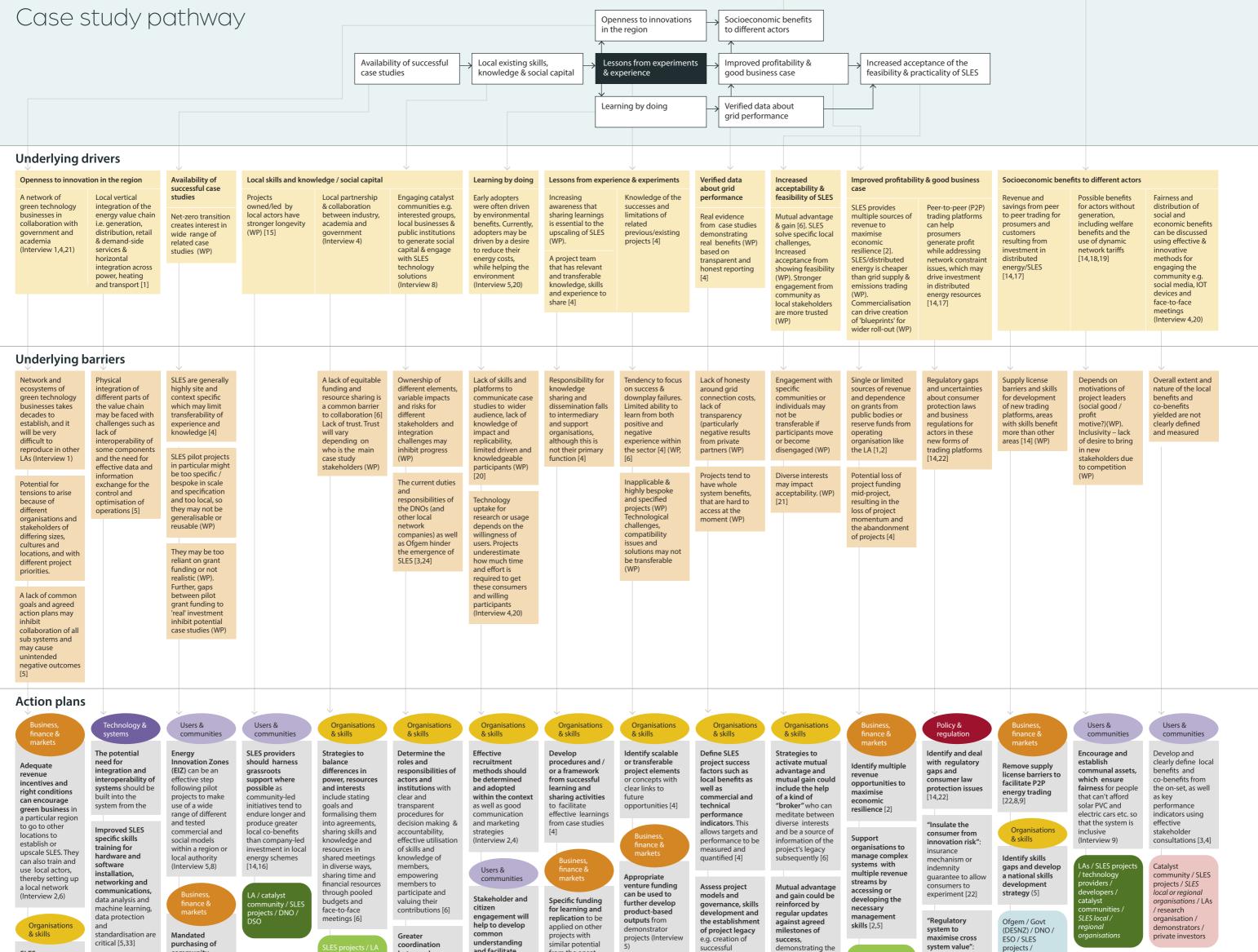






www.energyrev.org.uk

UK Research and Innovation



& skills SLES governance and operation should bring together the sub-systems in developing common goals and ensuring that different aspects can operate for a common good without unintended negative outcomes [5] Development of skills such as cross-institutional project management [5]	Standardisation are critical [5,33] SLES projects / technology providers / educators / certification bodies	•	coordination between key actors, with evolving roles namely the DNOs, ESO, LAs and SLES actors. This coordination could be facilitated by a new coordinating body [3,24]ismilar potential from the onsetismilar p	maximise cross system value": Change the regulatory system to regulate producers, networks, consumer markets, rather than by sector [22] Ofgem / Govt (DESNZ) / SLES projects / DNOs and ESO								
SLES technology providers / educators / certification bodies / regional SLES organisation	Govt Department of Energy Security and Net Zero (DESNZ) (2)(3)	 Business, finance & markets Organisations & skills 	Other co-collaborator organisations or actors (frequency in Case study pathway) Educators / certification bodies (5)									
	SLES projects (7)(4)	 Business, finance & markets Organisations & skills 	 Public funding bodies (2) SLES technology providers (3) Industry & academic researchers (6) 									
	Local authority (LA) (3)(5)	Users & communities	 Distibuted Network Operators (DNO) (2) Distibuted Systems Operators (DSO) (2) 									
	Ofgem (2)(1)	 Organisations & skills Business, finance & markets Policy and regulation 	 Electric Systems Operators (ESO) (3) Private funders & investors(1) Developers (1) SLES demonstrators (2) 									
	Catalyst community (2)(6)	 Organisations & skills Users & communities 	Local / regional / national SLES organisations (suggested new institutions) (9)									



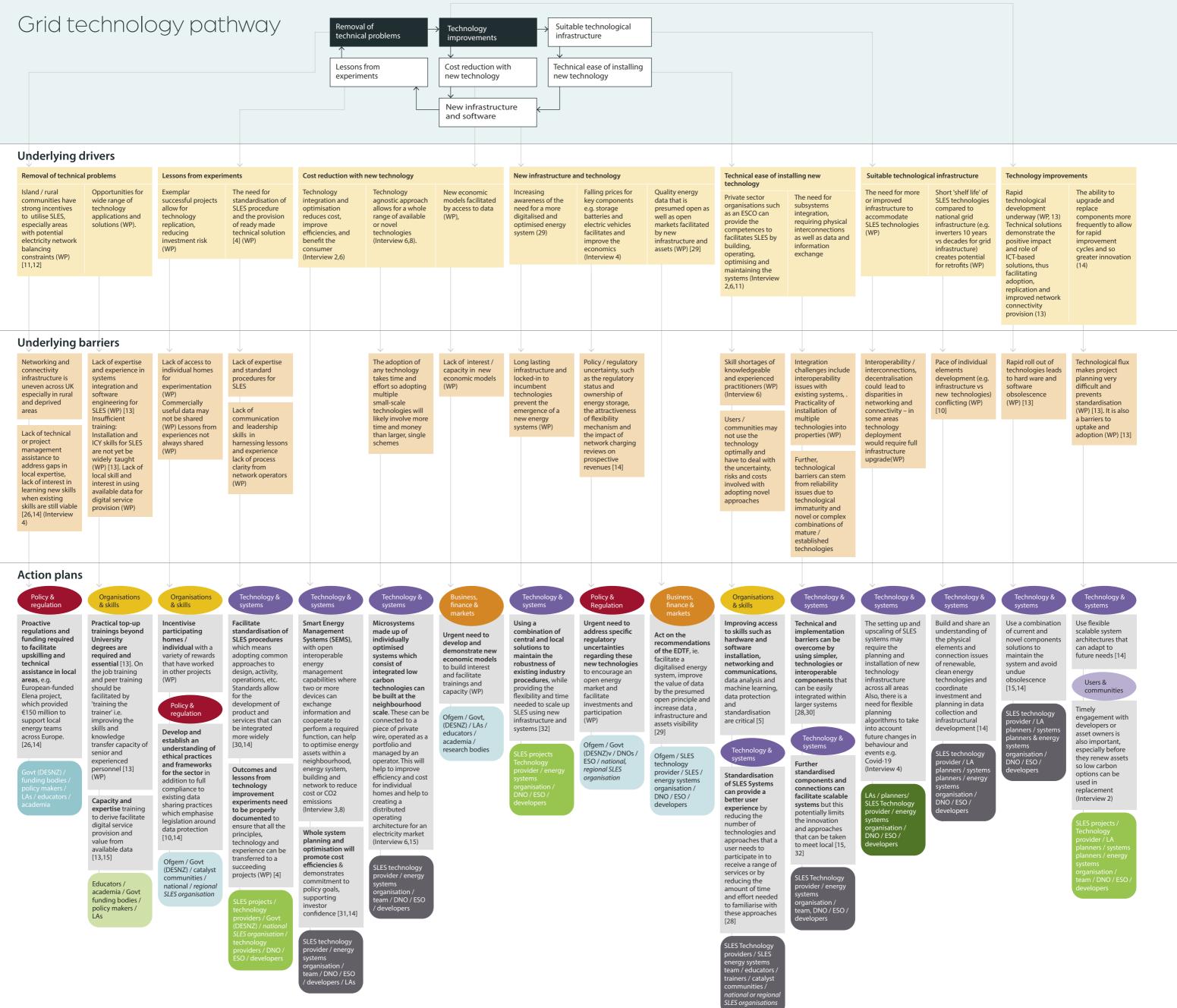
academic or industry research organisation / educators / certification bodies

Econo	omic co	mpetit	iveness	s pathv	VAY	Derogation of reg & market constrain Clear & suitable policy targets	nts Cost re		cal interest Economic compe of RE technology Pioneer users /		astructure estment v infrastructure	Bursary & gra training & edu	ucation		
									adopters	and	l software	with smart gr	id services		
Underlying Derogation of regulation & market constraints Increasing awareness of the need to change market design and structures to enable SLES (Interview 5,6)	\downarrow	tives geared towards	Clear and suitable policy targets Suitable and flexible policies, regulations and market structures help to foster the opportunities that technology provides (Interview 5) Provide powers to local Governments to set targets and implement them (Interview 5,8)	Cost reduction with (flexibility, DSR) Significant potential for cost reduction for consumer and the system with the use of demand-side response (DSR) (8, Interview 6)	new technology DSR leads to avoidance of local network reinforcement through reduction of peak demand. efficiency measures, local energy storage and self-consump- tion from rooftop solar PV (8, Interview 6).	Pioneer users / adop Interest / motivation of people / individuals for clean energy (WP). Political drive for self-reliance and energy security(WP).	pters Values such as environmental benefits, ability to control their supply and generate within their community (interview 5)	Housing developers, local councils and institutional owners of housing are key targets for SLES solutions because they have access to 10,000–100,000 houses (Interview 6,8)	Economic competitie Decreasing prices for key components of SLES systems such as storage batteries and electric vehicles will help to facilitate and improve the economics of SLES systems (Interview 4)	veness of RE technolo Economies competitiveness from using community heat pumps in comparison to high energy prices (WP). Local supply arrangement provides a reliable income (7)	Pgy Proven and profitable systems Integration and optimised technologies reduces operating costs,and investment risks (Interview, 10)	Infrastructure Investment (flexibility) Increasing appetite in investment community for this field with the right kind of investor, who is patient and want to invest long term (WP)	Local Supply Business Support as community-led initiatives tend to endure longer and produce greater local co-benefits (16)	sses Consumers value local sustainable energy and ability to trace the source of the energy and enable the decarbonisation of energy generation (2)	Availability of low interest bank loans Research or government funding is the major source of capital for SLES. third party funding and low interest loans were two key sources of funding (Interview 6) For more marginal projects, housing companies, public bodies, social housing providers and councils have access to very cheap capital (Interview 6)
Underlying The role of Ofgem limit the emergence of SLES. Currently, they do not have specific duties that could better enable the development of SLES [3] Market design and regulator barriers still present and are affected by politics (WP) Regulation and market constraints impact the return on investment of SLES, current market arrangements limits locational pricing and options to realise value from local energy trading e.g. peer-to-peer trading or local energy markets [3]	Those who don't have assets or certain capabilities cannot participate in the market	Lack of specific incentives for SLES, stop / start incentives (WP)	Political cycles negatively imparts on long term planning , policy aims not always financially measurable (WP) Policy makers change priories, affecting willingness to invest (WP)	There is currently no drive to incorporate flexibility in the UK energy system. Current retail market structures, policies and regulation are not well equipped for innovative flexible technologies and operations [8,9]	Transitional complexity for new entrants, need for a minimum level of participation before the effectiveness and value of flexibility can be realised [9] Fixed upfront costs or hurdles e.g. minimum capacity thresholds for flexibility, beyond the reach of single SLES [9] Unwilling individual participants as well as concerns over consumer protection issues, i.e. lack of trust of energy supplier and data protection issues [8,9]	Relatively high levels of engagements required for SLES beyond the norm especially for DSR [8,9] Privacy concerns on the use of technology for surveillance and control. Lack of clear regulation (e.g. unclear GDPR, i.e. which part of energy data is private / protected (WP)		Lack of knowledge from SLES providers on how best to engage and incentivise potential customers to the SLES services (WP) Lack of trust and confidence in the benefits of engagement, a low level of trust in energy companies sometimes due to unfulfilled promises on the benefits of flexibility engagement [8,9]	Risk that the value from flexibility and systems integration and RE technologies may be less than expected due to technical performance levels and systems integration / optimisation issues (8] (Interview 6)	Regulatory changes affecting revenue opportunities, or competition between diverse sources of flexibility. Smaller systems may become unsustainable in the longer term or the system, or elements of the system, stop being commercially viable [8,9]	Currently, lack of available attractive time-of-use tariffs [8,9]	Need to realise value from flexibility which impact on return on investment as risk-return perceptions not aligned because of lack of understanding of how to value these projects [4] (WP) Most flexibility-related mechanisms are still dominated by fossil fuel contracts [9]. Complexity of flexibility provision and procurement processes, concerns about the length of contracts, too short does not justify investment and fixed costs and too long may be subject to uncertainties [8,9]	Local energy businesses are making limited contribution to the assets and turnover of the sector than other, less local energy businesses [7] Local businesses are highly reliant on long term debt. Local energy businesses are also less profitable, which may mean that they are unable to invest in development [7]	Lack of transparency of business processes and knowledge dissemination limits flow of information (WP) Considerable focus on technological innovation, when the focus should be on deriving workable and commercially viable business models first (Interview 6,8) Lack of business development skills, lack of knowledge around multiple finance streams [5]	Longer term loans less available to community group (proven track-record usually required)(WP). Long-time required for pay-back to SLES investments (much longer than 5 years, which discourages investment(WP) Investors that want high ROI in a short time, which may impact on benefits to consumers (Interview 6)
Action plans Policy & regulation Derogations from some of the network charging structures or environmental levies that are built into energy costs may potentially make the difference (Interview 5,6). The role of Ofgem in the establishment and upscale of SLES should be re-evaluated(3) Business, finance & markets Whole restructuring market design to enable peer-to peer trading and local energy markets (Interview S)	Communities Communities Communal assets ensures benefits from the smart system can be received by all in the community (Interview 4,9) Catalyst communities / SLES projects / technology providers / developers / SLES local organisations	Policy & regulation Specific government- backed subsidies for SLES solutions (Interview 6) Govt / policy makers / Ofgem / DNO / ESO / SLES projects	Policy & regulation A long term and strategic vision for decarbonisation and urgent need to determine and communicate the role of SLES [3] Govt (DESNZ) / Ofgem / policy makers / DNO / ESO / SLES projects	Policy & regulation Development of national guidelines and sharing of knowledge of best practice to improve consistency in standards and conventions [8,9] Govt (DESNZ) / Ofgem / policy makers / DNO / ESO / SLES projects	Business, finance & markets Reduce thresholds for market participation to encourage wider and more diverse entrants. Support local authority and commercial premises to lead on flexibility and provide incentives [9] Users & communities Engage with consumers by increasing transparency of communications and setting realistic expectations of savings. Possible use of Facebook and Twitter for near real time interactions with consumers [8,9]	Users & communities Provide support for individual and community groups, to participate in SLES programmes and markets, by simplifying processes and providing advice, training and resources. Develop user-centred design processes [9] SLES providers to seek to mitigate privacy concerns through means such as user involvement, collaboration with trusted local actors, and clear consent processes (14) Policy & regulation Government and regulators should set out clearly what trandards	Business, finance & markets Given the right powers and market conditions, SLES can provide more scope to create different products for different consumers where increasingly desired attributes such as environment, control and locality can be valued and rewarded (Interview 5) Govt (DESNZ)/ Ofgem policy makers / DNO / ESO / SLES projects	Users & communities Good communication and marketing strategies as well as increasing transparency of communications and setting realistic expectations of savings (Interview 2,9) Employ social media platforms such as Twitter and Facebook for near real time communication [9] Catalyst Community / SLES local or regional organisations / LAs / SLES projects	Policy & regulation Minimise investment risk by announcing and consulting on SLES-related policies and policy adjustments well in advance (Interview 6,8) Technology & systems Improve the interoperability of not just technologies, but also the data they collect or generate, helping ensure that it is accessible to different actors within the system [8] Govt (DESNZ) / Ofgem / DNO/ ESO / SLES projects		Business, finance & markets Differentiate price signals to incentivise flexibility in the network, through short term load shifting or long term investment in storage [9] Price support for exported electricity in the form of a price floor or Contract for Difference arrangement [23] Ofgem / Govt (DESN2) / policy makers / DNO / ESO / SLES projects	Business, finance & markets Tap into revenue streams by unlocking investment, maximising ease of access to a range of flexibility incentives and markets, including local ones [8,9] and creating viability for the new types of products that will attract prosumers, consumers and small businesses (Interview 5,8) A standardised flexibility agreement by the ENA's Open Networks programme will help to simplify engagement. There are also standardised to ease entry into the market [8,9]	Organisations & skills A mix of private, public, and community-orient ed businesses and cooperatives are required for SLES, providing avenues for collaboration and partnerships to secure local benefits [7] Local energy businesses in partnerships with stakeholders, involving them in more decision making to strengthen ties and unlock non-monetary benefits [1] Business, finance & markets Access to appropriate financing mechanisms or instruments are needed to	Business, finance & markets More transparency is important in financial and business disclosure of LEBs, so that investors or financiers willing to provide resources, can gain insights into risks, costs, and benefits, as well as prospects for future income [7] New approaches such as multiple supplier models could encourage consumers to engage with local energy suppliers or other new entrants while allowing incumbent providers to explore SLES specific new business models with less risk [27]	Policy & regulation A policy framework should include the promotion of different financial mechanisms or instruments designed to meet local energy business needs, such as working capital, refinancing, and long-term (re-)investments [7] Policy instruments to attract investment, reduce risk and increase returns include; feed-in premiums, feed in tariffs, production tax credit/relief and property tax & sales tax which directly affects the return of projects and public loans and funds to generate financial resources [9]
Ofgem / Govt / policy makers / DNO / ESO / SLES projects	Lead organisation with other organi (frequency as lead co-collaborator) Ofgem (5)(7) SLES projects (2	sations) (frequency as a) (12))(12) ent of Energy t Zero (DESNZ) (5)(5) unity (2)(4)	ction plan Aspects of the syster as lead organisation Business, finance & Policy & regulation Users & communit Business, finance & Organisations & sk Policy & regulation Policy and regulati Business, finance & Technology & syste Users & communit Policy and regulati	a markets ies a markets ills on a markets ems ies	Ofgem / Govt (DESNZ) / LAs / DNO / ESO / SLES projects / catalyst communities	what standards are mandatory and regulate data management. Clear definitions and guidelines on SLES should be a priority to ensure data security, confidentiality and identity protection [10] Ofgem /Govt (DESNZ) / LAs / catalyst communities	(frequence Local aut Develope Technolo Public fu Distibute Electric S Private fu Local / reg (suggeste	collaborator organis y in Economic compe hority (LA) (4) ers (1) nding bodies (1) nd Network Operators (DI ystems operators (ESO)(unders and investors gional / national SLES org ed new institutions) (2)	titiveness pathway) NO) (9) 9)			Ofgem / Govt (DESNZ) / policy makers / DNO / ESO / SLES projects	needed to leverage opportunities for increasing or strengthening revenue sources [7] Policy & regulation Policy support for investment in local energy businesses include tax exemptions or other benefits, with increased transparency through a unified financial, business disclosure regime [1] SLES project / Govt (DESNZ) / Ofgem / public funding bodies / catalyst communities	Organisations & skills Specific trainings in managerial skills – e.g. cross-sector project management, outcomes evaluation, financial planning, partnership building & business development [5] SLES project / Govt (DESNZ) / Ofgem / investors / public funding bodies / education / certification bodies / catalyst communities	Business, finance & markets Further research is required on the full range of investment models, types and sources which could finance net zero carbon localities, including joint ventures and private-sector-led investment [26] Govt (DESNZ) / Ofgem / policy makers / DNO / ESO / SLES projects



vitore
estructuring
narket design to
nable peer-to
eer trading and
ocal energy
narkets (Interview
3





Actor / organisations in action plan

Lead organisation in collaboration

vith other organisations frequency as lead) (frequency as a co-collaborator)	as lead organisation
Ofgem (4)(0)	 Business, finance & markets Policy & regulation Organisations & skills
SLES projects (3)(0)	 Technology & systems Users & communities
Govt Department of Energy Security and Net Zero (DESNZ) (1)(5)	 Policy and regulation Business, finance & markets
SLES technology providers (6)(8)	 Technology & systems Organisations & skills
Local authority (LA) (1)(5)	Technology & systems
Educators / certification bodies (1)(3)	Organisations & skills

Aspects of the systems

Other co-collaborator organisations or actors (frequency in Grid technology pathway)

- · Educators / academia / certification bodies (4)
- Policy makers (2)
- Developers (1)
- Catalyst community (2)
- Public funding bodies (2)
- Catalyst communities (2)
- Distributed Network Operators (DNO) (11)
- Electric Systems operator (ESO) (11)
- · Academic / industry research
- Energy systems organisation (11) Regional / national SLES organisations
- (suggested new institutions) (3)



References

- Fuentes González, F., Webb, J., Sharmina, M., Hannon, M. and Pappas, D. 2020. <u>Describing a local energy business</u> <u>sector in the United Kingdom</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-909522-66-4
- Braunholtz-Speight, T., Sharmina, M., Pappas, D., Webb, J., Hannon, M. and Fuentes González, F. 2022. <u>Beyond the</u> <u>pilots: Current local energy systems in the UK</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-914241-08-6
- Hardy, J. and Morris, M. 2022. <u>The most important</u> decisions to enable the implementation of smart local <u>energy systems</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing.
- Rae, C., Kerr, S. and Maroto-Valer, M. 2022. <u>Overcoming</u> <u>barriers to the upscaling of Smart Local Energy Systems:</u> <u>Insights from previous examples</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-914241-11-6
- Chitchyan, R. and Bird, C. 2022. <u>Skills for smart local</u> <u>energy systems: Integrated case study report</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-914241-10-9
- Vigurs, C., Maidment, C., Fell, M. and Shipworth, D.
 2022. <u>What works for multi-stakeholder, multi sector</u> <u>collaborations for smart local energy systems?</u> Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-914241-23-9.
- Fuentes González, F., Webb, J., Sharmina, M., Hannon, M., Braunholtz-Speight, T., Pappas, D. 2021. <u>Exploring the</u> <u>financial condition of the UK local energy business sector</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-909522-90-9
- Aunedi, M., Ortega, J.E.C. and Green, T.C. 2022. <u>Benefits</u> of flexibility of Smart Local Energy Systems in supporting <u>national decarbonisation</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-914241-07-9
- Vigurs, C., Maidment, C., Fell, M.J. and Shipworth, D. 2022. Building and unlocking flexibility with smart local energy systems (SLES). Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-909522-71-8
- 10. Dong, S., Cao, J., Flynn, D. and Fan, Z. 2022. Cybersecurity

- 15. Verba, N., Baldivieso-Monasterios, P., Dong, S., Braitor, A., Konstantopoulos, G., Gaura, E., Morris, E., Halford, A. and Stephen, C. 2021. Briefing paper: <u>Cyber-physical</u> <u>components of an autonomous and scalable SLES</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-909522-94-7
- Devine-Wright, H. 2020. Pattern-IT: A method for mapping stakeholder engagement with complex systems. *MethodsX*, **7**: 101123. doi: 10.1016/j. mex.2020.101123
- Morstyn, T., Teytelboym, A., Hepburn, C. & McCulloch, M.D. 2019. Integrating P2P energy trading with probabilistic distribution locational marginal pricing. *IEEE Transactions* on Smart Grid, **11**(4): 3095–3106. doi: <u>10.1109/</u> TSG.2019.2963238
- Morstyn, T., Collett, K.A., Vijay, A., Deakin, M., Wheeler, S., Bhagavathy, S.M., Fele, F. & McCulloch, M.D. 2020. OPEN: An open-source platform for developing smart local energy system applications. *Applied Energy*, **275**: 115397-115397. doi: 10.1016/j.apenergy.2020.115397
- de Paola, A., Savelli, I. & Morstyn, T. 2020. A novel exante tariff scheme for cost recovery of transmission investments under elasticity of demand. In: 2020 17th International Conference on the European Energy Market (EEM). IEEE. doi: <u>10.1109/ EEM49802.2020.9221874</u>
- 20. Rodrigues, L.M., Waldron, J., Cameron, L., Tubelo, R., Shipman, R. Ebbs, N. and Bradshaw-Smith, C. 2020. User engagement in community energy schemes: a case study at the Trent Basin in Nottingham, UK. *Sustainable Cities and Society*, **61**: 102187. doi: <u>10.1016/j.scs.2020.102187</u>
- Rodríguez-Molina, J., Martinez-Nuñez, M., Martínez, J.F. and Pérez-Aguiar, W.S. 2014. Business models in the smart grid: challenges, opportunities and proposals for prosumer profitability. *Energies*, 7(9): 6142-6171. doi: <u>10.3390/en7096142</u>
- Hall, S., Mazur, C., Hardy, J., Workman, M. & Powell, M.
 2020. Prioritising business model innovation: What needs to change in the United Kingdom energy system to grow low carbon entrepreneurship? *Energy Research & Social Science*, 60: 101317. doi: 10.1016/j.erss.2019.101317
- Braunholtz-Speight, T., Sharmina, M., Manderson,
 E., McLachlan, C., Hannon, M., Hardy, J., & Mander, S.
 2020. Business models and financial characteristics of community energy in the UK. *Nature Energy*, 5: 169–177. doi: 10.1038/s41560-019-0546-4

24. Morris, M., Hardy, J., Gaura, E., Hannon, M. and Morstyn,

- in Smart Local Energy Systems: requirements, challenges, and standards. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-914241-06-2
- Arvanitopoulos, T. & Wilson, C. 2021. Local conditions associated with local energy system projects. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-909522-87-9
- Emmanuel-Yusuf, D. and Wehrmeyer, W. 2022. <u>Pathways</u> for the upscaling of smart local energy systems. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-914241-22-2
- Chitchyan, R. & Bird, C. 2021. <u>Bristol's ICT subsystem: Case</u> study on skills and training needs for transitioning to <u>smart local energy systems</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing.
- 14. Vigurs, C., Fell, M.J., Maidment, C. and Shipworth, D. 2021. <u>Starting to join the dots: An interim review of EnergyREV</u> <u>insights</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-909522-91-6

- T., 2020. Policy & regulatory landscape review series – Working Paper 2: Digital energy platforms. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-909522-64-0
- 25. Barazza, E. & Strachan, N. 2020a. The impact of heterogeneous market players with bounded-rationality on the electricity sector low-carbon transition. *Energy Policy*, **138**. doi: 10.1016/j.enpol.2020.111274
- 26. Tingey, M. & Webb, J. 2020. <u>Net zero localities: ambition & value in UK local authority investment</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-909522-59-6
- Watson, N., Huebner, G., Fell, M.J. & Shipworth, D. 2020. Two energy suppliers are better than one: Survey experiments on consumer engagement with local energy in GB. *Energy Policy*, **147**: 111891. doi: <u>10.1016/j.</u> enpol.2020.111891
- 28. Morris, M. & Hardy, J. 2019. <u>Policy & regulatory landscape</u> <u>review series – Working Paper 1: Electricity storage &</u> <u>electric vehicles</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN: 978-1-908522-56-5

- 29. Energy Systems Catapult. <u>Energy Data Taskforce: A</u> <u>modern digitalised energy system</u>. Birmingham: Energy Systems Catapult
- Wilson, C., Grubler, A., Bento, N., Healey, S., De Sterck, S. & Zimm, C. 2020. Granular technologies to accelerate decarbonization. *Science*, **368**(6486): 6–10. doi: <u>10.1126/</u> <u>science.aaz8060</u>
- 31. Fell, M., Maidment, C., Vigurs, C. & Shipworth, D. 2020. <u>Developing an organising framework: How do we create</u> <u>successful smart local energy systems?</u> Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-909522-60-2
- Verba, N., Gaura, E., Mcarthur, S., Konstantopoulos, G., Wu, J., Fan, Z., Athanasiadis, D., Rodolfo, P., Monasterios, B., Morris, E. & Hardy, J. 2020a. <u>The energy revolution:</u> cyber physical advances and opportunities for smart local energy systems. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-909522-58-9
- 33. Bird, C. and Chitchyan, R. 2023. <u>Smart local energy</u> <u>systems: Training needs and provision</u>. Energy Revolution Research Centre, Strathclyde, UK. University of Strathclyde Publishing. ISBN 978-1-914241-36-9

EnergyRev Authors Workshop participant list:

- CR | Callum Rae, WP 6.2
- DE | David Elmes, Heat and Cooling Roving Champion
- JP | Jo Patterson, KMED Lead
- RB | Rachel Bray, WP 3.1
- LG | Luke Gooding, WP 4.1
- JH | Jeff Hardy, WP 3.1/3.2
- IS | Iain Soutar, WP 4.1
- BG | Bjarnedinn Gudlaugsson, WP 6.2
- JR | Jill Rymer, Management/KMED
- CM | Chris Maidment, WP 5.1
- TB-S | Tim Braunholtz-Speight, WP 2.1
- RC | Ruzanna Chitchyan, WP 6.3
- CB | Caroline Bird, WP 6.3

Randomised list of Interviewees not according to interview numbers:

- Founder of an energy systems company and consultant with Local Energy Oxfordshire (LEO)
- Researcher, Creative Homes / ProjectScene, University of Nottingham
- Chair of Energy Capital and the Regional Energy Systems Operator project
- Project Manager, Energy Systems Greater London
 Authority (Bunhill Power and Heat Network)
- Founder of Emergent Energy
- Energy, Infrastructure & Services Manager, Zero Carbon Rugeley SLES Project lead
- Project officer, Orkney Local Authority
- Consultant, Community Energy Scotland
- Consultant, Aquatera,
- Consultant, Solo Energy
- Project manager, Responsive Flexibility (REFLEX)
- Consultant, Scottish and Southern Electricity
 Network (SSEN) (Mull Access project)
- Consultant, Vital Energy
- Energy researchers, Energy Superhub Oxford





Want to know more?

Sign up to receive our newsletter and keep up to date with our research, or get in touch directly by emailing info@energyrev.org.uk

About EnergyREV

EnergyREV was established in 2018 (December) under the UK's Industrial Strategy Challenge Fund Prospering from the Energy Revolution programme. It brings together a team of over 50 people across 22 UK universities to help drive forward research and innovation in Smart Local Energy Systems.

EnergyREV is funded by UK Research and Innovation, grant number EP/S031863/1



www.energyrev.org.uk